

# Oil Field Environmental Incident Summary

**Incident:** 20140604220649      **Date/Time of Notice:** 06/04/2014 22:06

**Responsible Party:** NEWFIELD PRODUCTION COMPANY

**Well Operator:** NEWFIELD PRODUCTION COMPANY

**Well Name:** CRAIG SKAAR 150-99-15-22-5H

**Field Name:** SOUTH TOBACCO GARDEN

**Well File #:** 27507

**Date Incident:** 6/3/2014      **Time Incident:** 23:30

**Facility ID Number:**

**County:** MCKENZIE

**Twp:** 150

**Rng:** 99

**Sec:** 15

**Qtr:** NE NE

**Location Description:**

**Submitted By:** Kumeko Doyle

**Received By:**

**Contact Person:** Kumeko Doyle  
363 N. SAM HOUSTON, PKWY E  
SUITE 100  
HOUSTON, TX 77060

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:**

**Distance Nearest Water Well:**

**Type of Incident:** Tank Leak

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine						
Other	4	Barrels	3	Barrels		

**Description of Other Released Contaminant:**

Flow-back water

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

None. The spill was cleaned up immediately.

**Areal Extent:**

**Potential Environmental Impacts:**

The flow-back water was contained by the berm & cleaned up immediately.

**Action Taken or Planned:**

The spill was contained by the berm. A vacuum truck was used to recover 3 bbls of the flow-back water. The contaminated soil was excavated and taken to Clean Energy Disposal. The excavated area was then filled with clean material. The fill-line port was capped on the tank.

**Wastes Disposal Location:** Clean Energy Disposal

**Agencies Involved:****Updates**

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**Date:** 6/5/2014      **Status:** Reviewed - Assigned to Other Agency      **Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Leak due to tank leak. Contained on site location within diking. NDIC retains oversight.

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**Date:** 6/5/2014      **Status:** Reviewed - Assigned to Other Agency      **Author:** O'Gorman, Brian

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Flow-back water release remained on location and was cleaned up immediately according to report. NDIC retains oversight.